

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>33,114</b>	--	--	<b>36,279</b>	--	<b>4,213</b>	<b>311</b>	<b>73,295</b>	--	<b>0</b>	<b>52,719</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,818</b>	<b>-8</b>	<b>1,970</b>	<b>134</b>	--	--	<b>1,076</b>	<b>1,782</b>	<b>396</b>	<b>660</b>	<b>8,270</b>
Pentanes Plus .....	794	-8	--	--	--	--	163	552	92	-21	314
Liquefied Petroleum Gases .....	1,024	--	1,970	134	--	--	913	1,230	304	681	7,956
Ethane/Ethylene .....	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene .....	420	--	1,475	124	--	--	374	--	299	1,346	2,272
Normal Butane/Butylene .....	158	--	451	10	--	--	378	556	5	-320	5,110
Isobutane/Isobutylene .....	443	--	44	--	--	--	161	674	--	-348	574
<b>Other Liquids</b> .....	--	<b>602</b>	--	<b>3,200</b>	<b>7,556</b>	<b>2,809</b>	<b>-2,126</b>	<b>14,630</b>	<b>387</b>	<b>1,276</b>	<b>46,625</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	602	--	582	4,285	1,121	-74	6,567	97	0	3,056
Hydrogen .....	--	--	--	--	--	1,402	--	1,402	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	602	--	582	4,285	-282	-74	5,165	96	0	3,056
Fuel Ethanol <sup>6</sup> .....	--	381	--	311	3,984	-87	39	4,473	77	0	2,295
Renewable Fuels Except Fuel Ethanol .....	--	221	--	271	301	-195	-113	692	19	0	761
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	2,142	--	--	-786	1,652	--	1,276	19,282
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	476	3,271	1,688	-1,266	6,411	290	0	24,287
Reformulated .....	--	--	--	--	2,072	-493	-755	2,331	3	0	12,529
Conventional .....	--	--	--	476	1,199	2,181	-511	4,080	287	0	11,758
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>93,146</b>	<b>3,128</b>	<b>1,683</b>	<b>-1,231</b>	<b>1,569</b>	--	<b>9,687</b>	<b>85,470</b>	<b>35,226</b>
Finished Motor Gasoline .....	--	--	47,694	87	770	-1,601	12	--	1,128	45,810	3,876
Reformulated .....	--	--	31,555	--	--	233	-1	--	--	31,789	16
Conventional .....	--	--	16,139	87	770	-1,834	13	--	1,128	14,021	3,860
Finished Aviation Gasoline .....	--	--	48	--	--	--	42	--	--	6	209
Kerosene-Type Jet Fuel .....	--	--	13,610	1,045	281	--	882	--	1,111	12,943	9,233
Kerosene .....	--	--	9	--	--	--	54	--	2	-47	88
Distillate Fuel Oil .....	--	--	17,880	314	854	370	808	--	3,382	15,228	12,653
15 ppm sulfur and under <sup>7</sup> .....	--	--	16,799	252	842	370	301	--	2,538	15,424	10,915
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	276	3	12	--	-1	--	3	289	476
Greater than 500 ppm sulfur .....	--	--	805	59	--	--	508	--	842	-486	1,262
Residual Fuel Oil <sup>8</sup> .....	--	--	3,555	1,437	--	--	74	--	487	4,431	5,319
Less than 0.31 percent sulfur .....	--	--	-48	--	--	--	54	--	NA	NA	600
0.31 to 1.00 percent sulfur .....	--	--	918	440	--	--	82	--	NA	NA	1,093
Greater than 1.00 percent sulfur .....	--	--	2,685	997	--	--	-62	--	NA	NA	3,626
Petrochemical Feedstocks .....	--	--	5	53	--	--	0	--	--	58	2
Naphtha for Petro. Feed. Use .....	--	--	5	53	--	--	0	--	--	58	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	12	--	--	--	-35	--	1	46	26
Lubricants .....	--	--	644	12	-222	--	29	--	172	233	1,130
Waxes .....	--	--	--	21	--	--	--	--	5	16	--
Petroleum Coke .....	--	--	4,655	36	--	--	-12	--	3,300	1,403	1,292
Marketable .....	--	--	3,608	36	--	--	-12	--	3,300	356	1,292
Catalyst .....	--	--	1,047	--	--	--	--	--	--	1,047	--
Asphalt and Road Oil .....	--	--	616	123	--	--	-281	--	96	924	1,316
Still Gas .....	--	--	4,033	--	--	--	--	--	--	4,033	--
Miscellaneous Products .....	--	--	385	--	--	--	-4	--	2	387	82
<b>Total</b> .....	<b>34,932</b>	<b>594</b>	<b>95,116</b>	<b>42,741</b>	<b>9,239</b>	<b>5,791</b>	<b>830</b>	<b>89,707</b>	<b>10,470</b>	<b>87,406</b>	<b>142,840</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.